Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2012 (Thousand Barrels per Day)

	Supply					Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	7,030			7,576	342	-429	15,320	58	0
							-		
Natural Gas Plant Liquids and Liquefied	2 414	17	204	100		560	640	206	0.501
Refinery Gases Pentanes Plus	2,414 315	-17 -17	384	199 18		-569 -25	642 198	326 102	2,581 41
Liquefied Petroleum Gases	2,100	-17	384	181		-544	444	224	2,541
Ethane/Ethylene			16	0		-37	-		970
Propane/Propylene	756		579	160		-161	_	204	1,452
Normal Butane/Butylene			-203	13		-334	260	20	59
Isobutane/Isobutylene	233		-8	7		-12	184	-	60
, , , , , , , , , , , , , , , , , , , ,			-	-					
Other Liquids		932		1,228	164	323	1,513	246	241
Hydrogen/Oxygenates/Renewables/				,	''']	,		
Other Hydrocarbons		932		53	172	29	1,037	91	0
Hydrogen				_	205		205	-	0
Oxygenates (excluding Fuel Ethanol)		50		0	-1	3	3	44	0
Renewable Fuels (including Fuel Ethanol)		882		49	-29	26	829	47	0
Fuel Ethanol ⁵		838		40	-8	16	811	42	0
Renewable Fuels Except Fuel Ethanol		44		9	-21	9	19	5	0
Other Hydrocarbons				4	-3	0	1	-	0
Unfinished Oils				701		-117	577	_	241
Motor Gasoline Blend.Comp. (MGBC)		0		474	-8	411	-101	155	0
Reformulated		_		178	166	138	183	22	0
Conventional		0		296	-175	273	-284	132	0
Aviation Gasoline Blend. Comp				-		1	-1	-	0
Finished Petroleum Products		0	18,278	607	34	617		2,994	15,308
Finished Motor Gasoline		0	8,993	64	17	105		590	8,378
Reformulated		_	2,914	-	-152	1		-	2,761
Conventional		0	6,079	64	169	104		590	5,617
Finished Aviation Gasoline			7	0		-2		-	9
Kerosene-Type Jet Fuel			1,463	59		-41		189	1,373
Kerosene			13	_		-4		14	2
Distillate Fuel Oil ⁶			4,890	190	17	545		1,023	3,529
15 ppm sulfur and under ⁷			4,380	119	17	584		738	3,194
Greater than 15 ppm to 500 ppm sulfur ⁷			147	14	-	21		138	3
Greater than 500 ppm sulfur			363	57		-60		148	333
Residual Fuel Oil ⁸			364	178		-117		469	190
Less than 0.31 percent sulfur			40	26		-9		NA	NA
0.31 to 1.00 percent sulfur			73	42		-33		NA	NA
Greater than 1.00 percent sulfur			252	110		-75		NA	NA
Petrochemical Feedstocks			336	48		9		-	375
Naphtha for Petro. Feed. Use			247	21		6		_	262
Other Oils for Petro. Feed. Use			89	27		3		-	113
Special Naphthas			41	9		3		45	2
Lubricants			132	22		-3		66	91
Waxes			5	6		-1		5	6
Petroleum Coke			921 687	11 11		0		569 569	363 129
Catalyst			234					569	234
Asphalt and Road Oil			329	21		123		22	206
Still Gas			699			123			699
Miscellaneous Products			85	0		0		1	84
Total	9,444	915	18,662	9,610	540	-57	17,475	3,623	18,130

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending states and attained.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.